



ΠΑΝΕΠΙΣΤΗΜΙΟ ΑΙΓΑΙΟΥ  
ΤΜΗΜΑ ΠΕΡΙΒΑΛΛΟΝΤΟΣ

Department of Environment  
University of the Aegean  
[www.env.aegean.gr](http://www.env.aegean.gr)



Unit of Environmental Science and Technology  
School of Chemical Engineering  
National Technical University of Athens  
[www.uest.gr/](http://www.uest.gr/)

# DEVELOPING THE FIRST COMMERCIAL MSW GASIFICATION FACILITY IN GREECE - CHALLENGES AND OPPORTUNITIES

**Stergios Vakalis, Konstantinos Moustakas, Petros Gikas and Maria Loizidou**

**9th International Conference on Sustainable Solid Waste Management  
Corfu, 17<sup>th</sup> JUNE 2022**

# Before we start

- This presentation will show the developing process of the first commercial MSW gasifier in Greece
- **Can we develop a small waste-to-energy plant? What are the lessons learned?**
- Special thanks to:
  - Municipality of Heraklion and ESDAK
  - Mr. Georgios Iliopoulos and the EPTA Team
  - Mr. Papazisis and the Thalys Team.

**Development of a demonstration waste gasification unit in the Environmental Park of the Circular Economy of Heraklion - ESDAK**

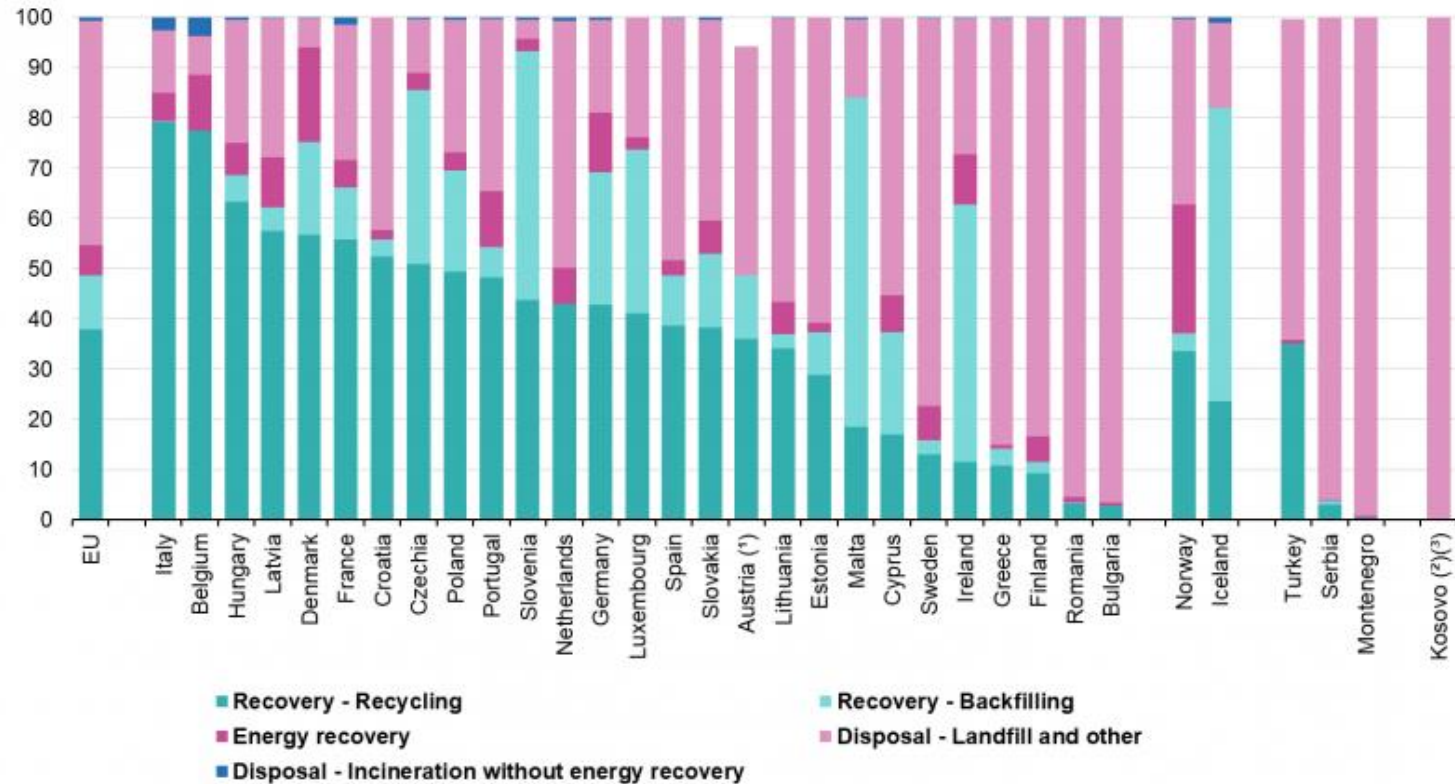


# A brief overview of WM situation in Greece

- In the EU (on average) only 22.6% of waste ends up in landfills but in Greece this number is closer to 80%.
- Under the framework of Circular Economy 65% of MSW should be recycled and less than 10% should be landfilled.
- These values cannot be reached without the integration of waste-to-energy technologies.

# Waste Management in the EU

**Waste treatment by type of recovery and disposal, 2018**  
(% of total treatment)



(\*) No data available for energy recovery and incineration without energy recovery.

(\*) No data available for incineration without energy recovery.

(\*) This designation is without prejudice to positions on status, and is in line with UNSCR 1244/1999 and the ICJ Opinion on the Kosovo Declaration of Independence.

# Circular Economy Package - Ambitious Targets for 2035

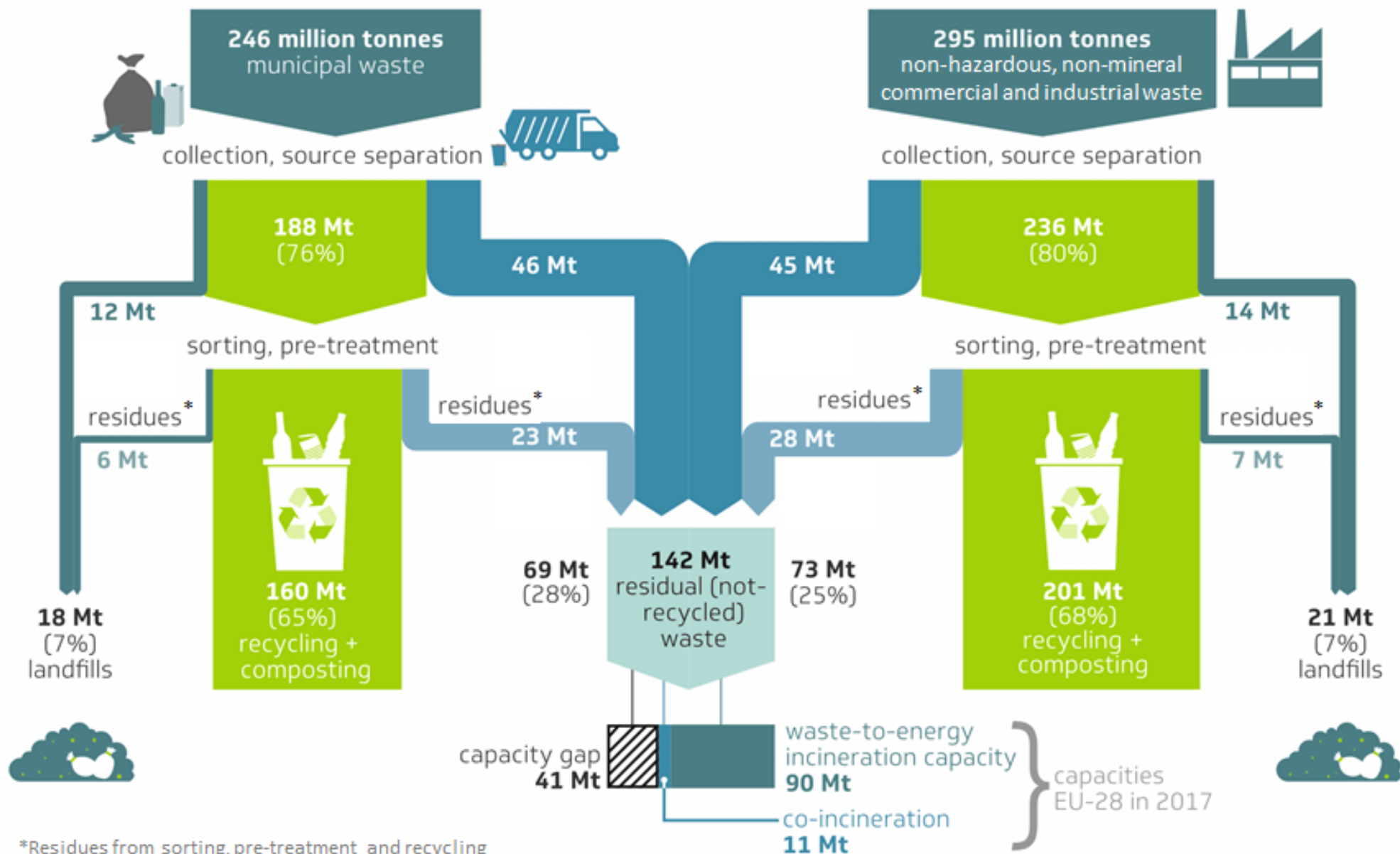


Illustration: ahnenenkel.com

Source: CEWEP website

# Circular Economy Environmental Park

Green point

Upgrading of WTS for biowaste

Pilot unit F4F

Pilot unit for bioplastics

Pilot unit of mech. composting

Upgraded MBT

**Pilot unit for gasification of MBT residues**



# Methodology – How to choose a gasifier?

1. Calculation of elemental waste composition based on their qualitative and quantitative characteristics - Performance of gasifiers
2. Thermodynamic modeling aimed at the indicative quality of the produced synthesis gas
3. Research on commercial technology MSW modern technology gasifiers
4. Development and implementation of a Multi-Criteria Analysis and Decision-Making tool I. - Selection of gasification groups (Group C)
5. Development and implementation of a Multi-Criteria Analysis and Decision-Making tool II - Selection / proposal of a specific technology



# Available residues for energy recovery

- The residues of the MBT can be used as fuel and are estimated at 18,511 tons / year, with a moisture content of less than 15% by weight and particle size up to 25mm.
- 23% (4,200 tn / year) of the above material is planned to be pelletized.
- The final product (fuel pellet) is estimated at 4,000 tn / year with a moisture content of less than 12% by weight
- Estimated calorific value between 15.5 and 16.0 MJ / kg.

# 1. Waste Formula Calculator - 1

| <b>Material</b>     | <b>Quantity/y (t)</b> | <b>%</b>              |
|---------------------|-----------------------|-----------------------|
| Organics            | 5.174,20              | 28,0%                 |
| Paper - Carton      | 3.512,00              | 19,0%                 |
| Plastics            | 7.002,20              | 37,8%                 |
| Glass               | 125,84                | 0,7 %                 |
| Metals              | 592,28                | 3,2%                  |
| Rest                | 2.104,20              | 11,4%                 |
| <b><i>Total</i></b> | <b><i>18.511</i></b>  | <b><i>100,0 %</i></b> |



## 1.2. Elemental composition of the available waste

|         |                |        |        |        |               |        |        |
|---------|----------------|--------|--------|--------|---------------|--------|--------|
| C       | <b>41.43%*</b> | 54.94% | 52.20% | 49.45% | <b>48.35%</b> | 46.70% | 43.96% |
| H       | <b>4.07%*</b>  | 5.40%  | 5.13%  | 4.86%  | <b>4.75%</b>  | 4.59%  | 4.32%  |
| O       | <b>25.68%*</b> | 34.06% | 32.36% | 30.65% | <b>29.97%</b> | 28.95% | 27.25% |
| N       | <b>0.32%*</b>  | 0.42%  | 0.40%  | 0.38%  | <b>0.37%</b>  | 0.36%  | 0.34%  |
| Τέφρα   | <b>3.90%*</b>  | 5.17%  | 4.91%  | 4.65%  | <b>4.55%</b>  | 4.40%  | 4.14%  |
| Υγρασία | <b>24.59%*</b> | 0.00%  | 5.00%  | 10.00% | <b>12.00%</b> | 15.00% | 20.00% |

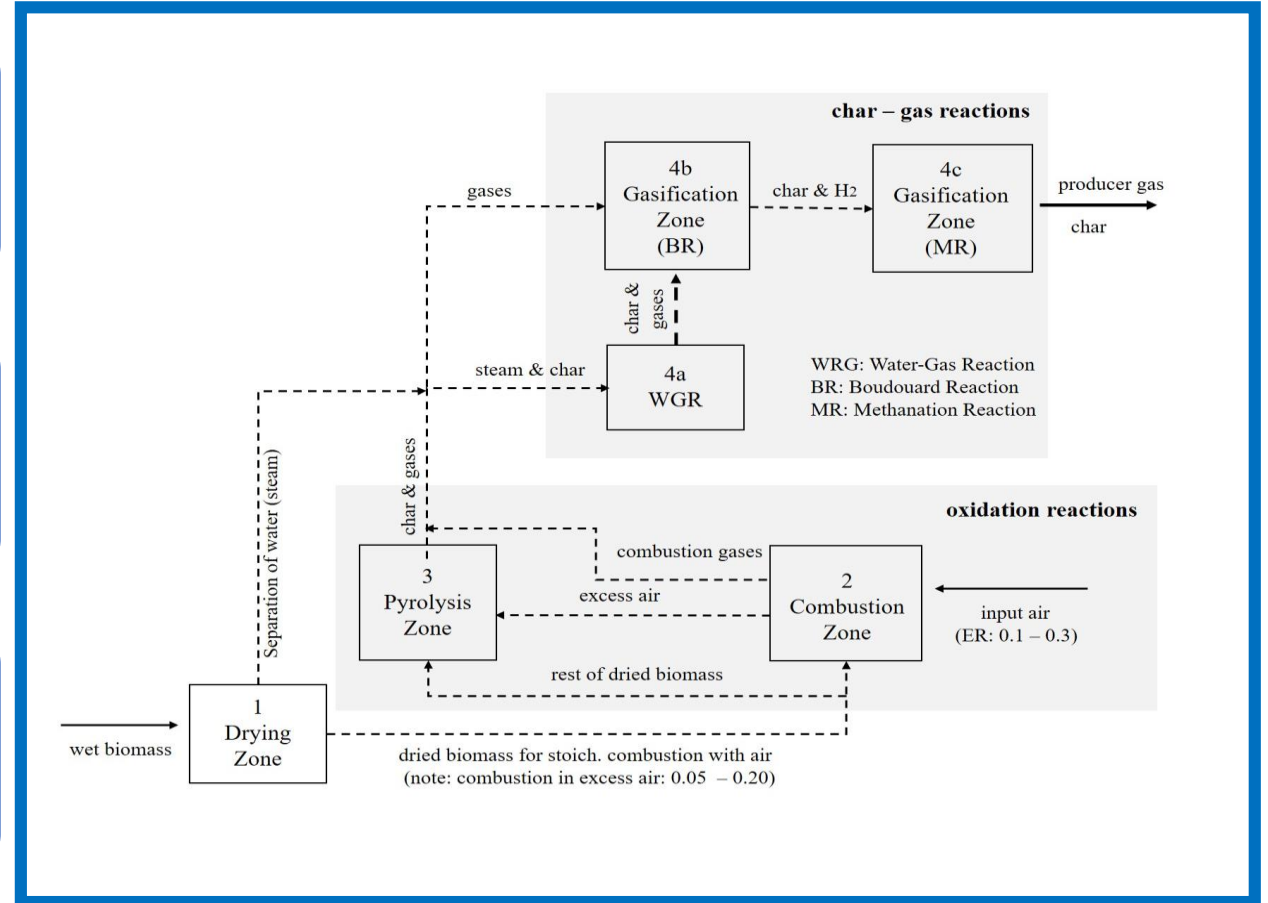
\* With calculated moisture

# 2.1. Thermodynamic modeling

Use of the MAGSY model

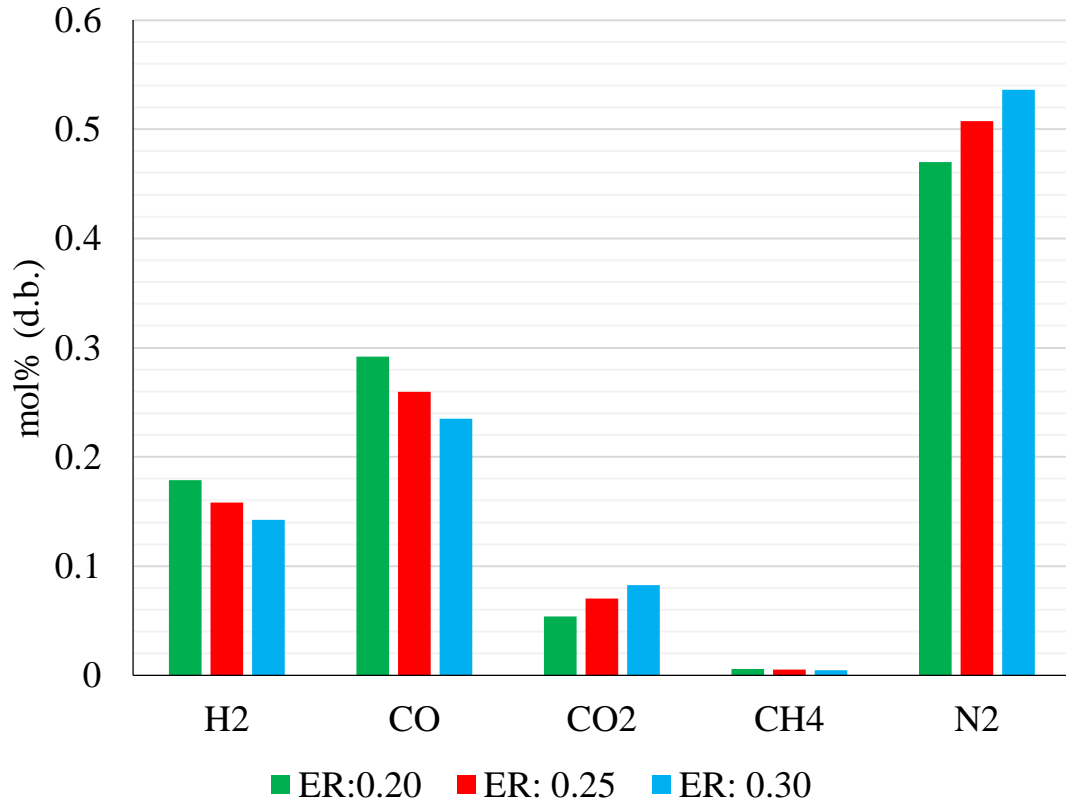
Analysis of different gasification technologies

Use of different gasification mediums

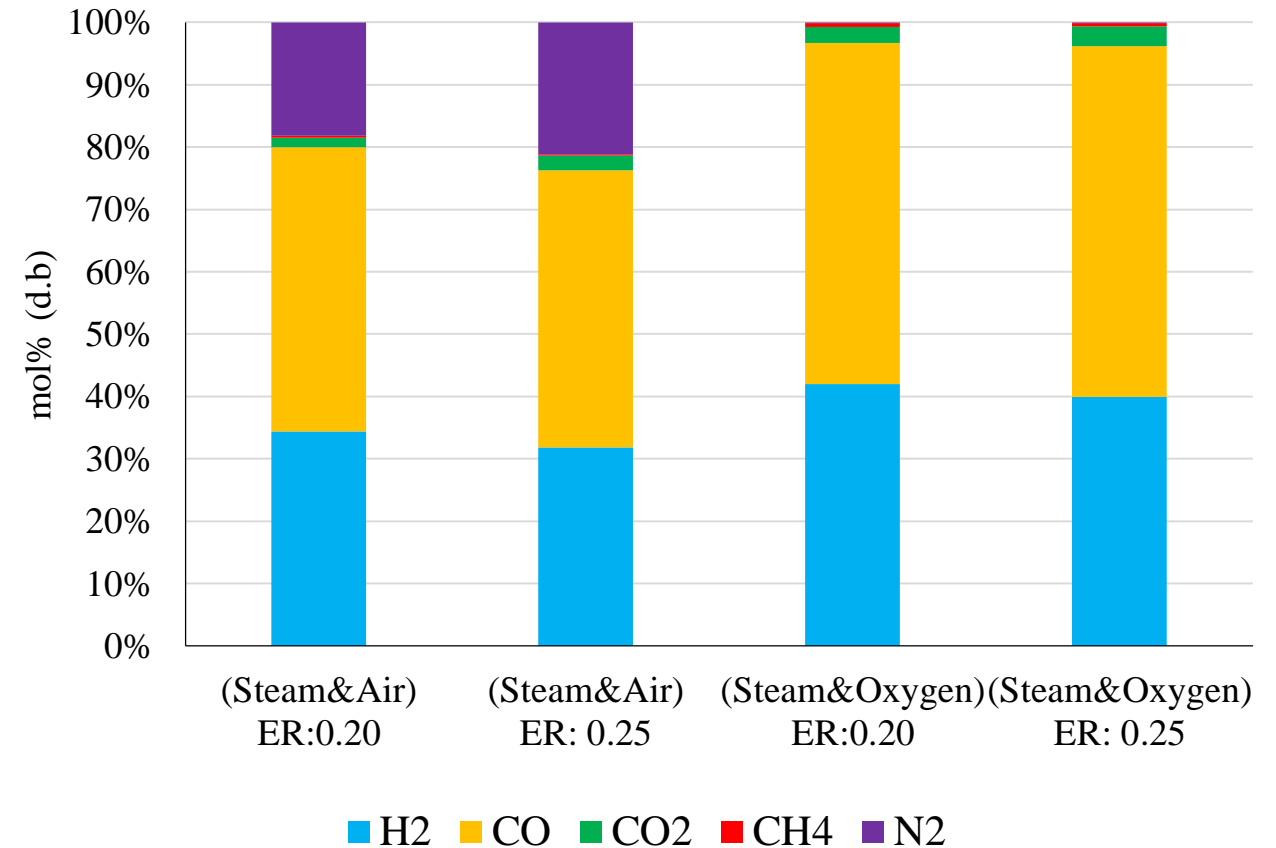


## 2.2. Thermodynamic modeling

FIXED BED - DOWNDRAFT



FLUIDIZED BED - 800 °C



### 3. State – of – the- art and categorization of gasifiers

- Group A → < 50 kWe biomass gasifiers
  - air gasifiers, fixed-bed
  - pellets/ chips
- Group B → 100 kWe - 500 kWe biomass gasifiers
  - Mostly air gasifiers, fixed-bed and some unique design (rising cc, fluidized beds)
  - Various biomass pretreatment but mainly pellets/ chips
- Group C → up to 2 MWe waste gasifiers
  - Steam/air gasifiers, fluidized beds and some fixed bed designs
  - pellets/ chips for fixed bed
  - Shredded biomass for fluidized beds, some unique designs
- Group D → > 2 MWe waste gasifiers
  - Steam/ oxygen gasifiers
  - Shredded biomass, also ‘as is’
  - Most are two stage combustion facilities

# 4. Multicriteria Decision Analysis I (MCDA)

- Multicriteria Decision Analysis was utilized for the selection of the optimal group
- For a given problem, a set of criteria is defined. Each criterion has a weighting factor that corresponds to its significance.
- MCA overcomes the mathematical obstacle of maximizing for more than one parameters simultaneously.
- Different methodologies can be applied for this “optimization”
  - Outranking method – PROMETHE II (Degree of superiority of one alternative over another)



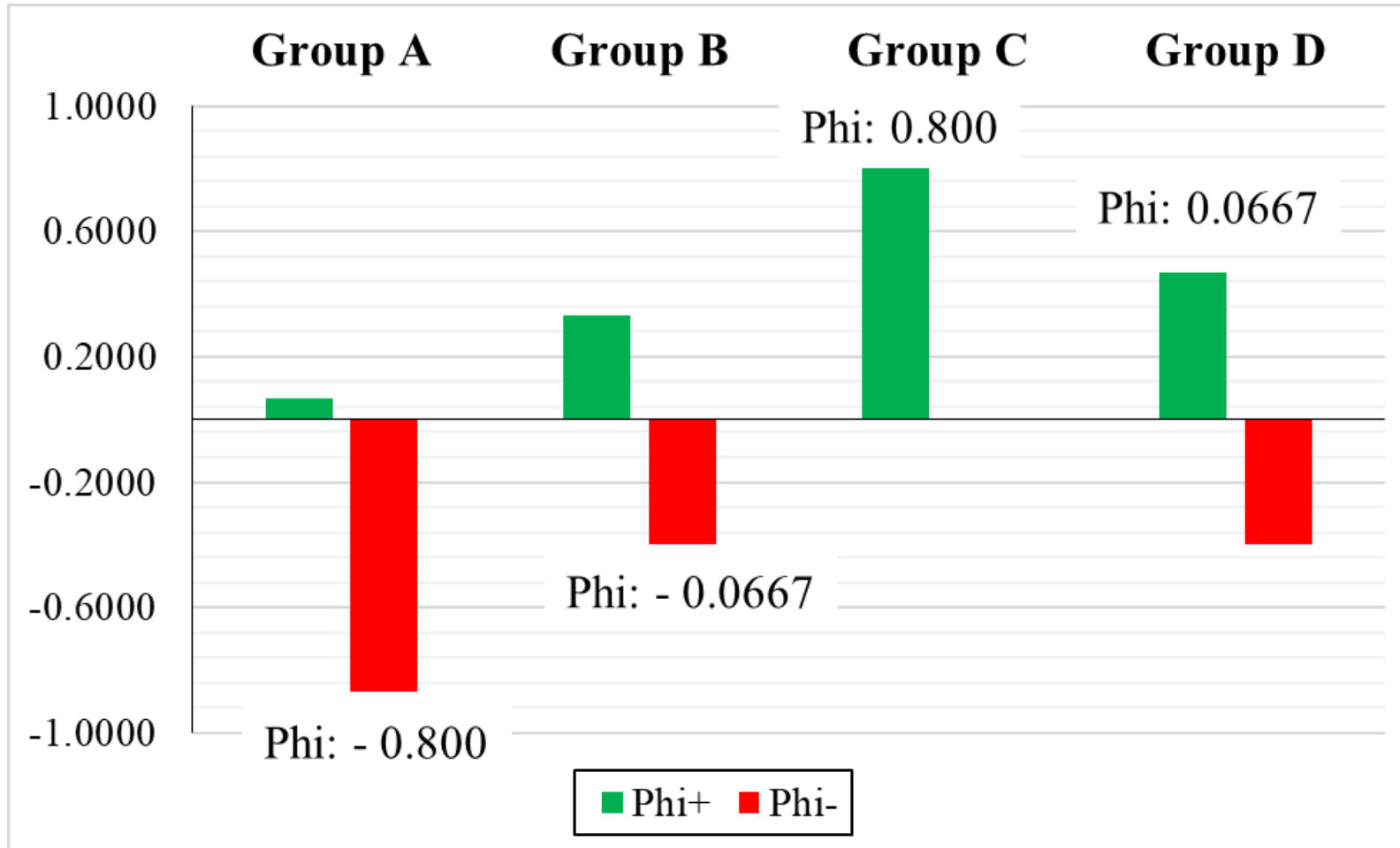
## 4. Assigning values for MCDA

|                               | Group A | Group B | Group C | Group D |
|-------------------------------|---------|---------|---------|---------|
| Ability to handle waste (SRF) | 1       | 2       | 5       | 4       |
| TRL                           | 4       | 5       | 5       | 5       |
| Gasification medium           | 1       | 2       | 5       | 4       |
| Gas upgrading capabilities    | 2       | 2       | 4       | 3       |
| Land use                      | 3       | 5       | 4       | 2       |

## 4. Weighting factors for scenario analysis

|                                      | Scenario 1 | Scenario 2 |
|--------------------------------------|------------|------------|
| <b>Ability to handle waste (SRF)</b> | 0.2        | 0.3        |
| <b>TRL</b>                           | 0.2        | 0.3        |
| <b>Gasification medium</b>           | 0.2        | 0.1        |
| <b>Gas upgrading capabilities</b>    | 0.2        | 0.2        |
| <b>Land use</b>                      | 0.2        | 0.1        |

# 4. Multicriteria Analysis results



Note: Results from scenario 1 analysis

## 4. Group C – Comments on technologies

- For most technologies, the use of a fluidized bed reactor becomes a common place.
- A few fixed-bed alternatives exist in the market but are limited on the ability to process complex feedstock
- Successful technologies use dual stage reactors or circulating fluidized beds in order to optimize the heat transfer
- The downscaling of gasifiers can be limited by the retention time that is needed for the production of high-quality syngas
- Several dual-stage designs combust the produced syngas

## 5. Multicriteria Decision Analysis II

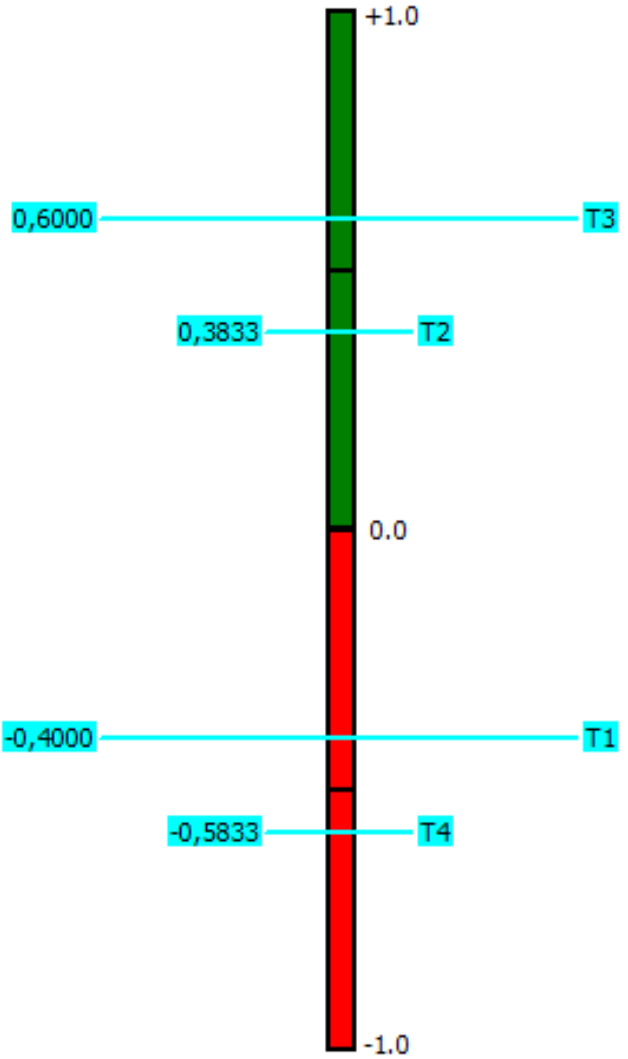
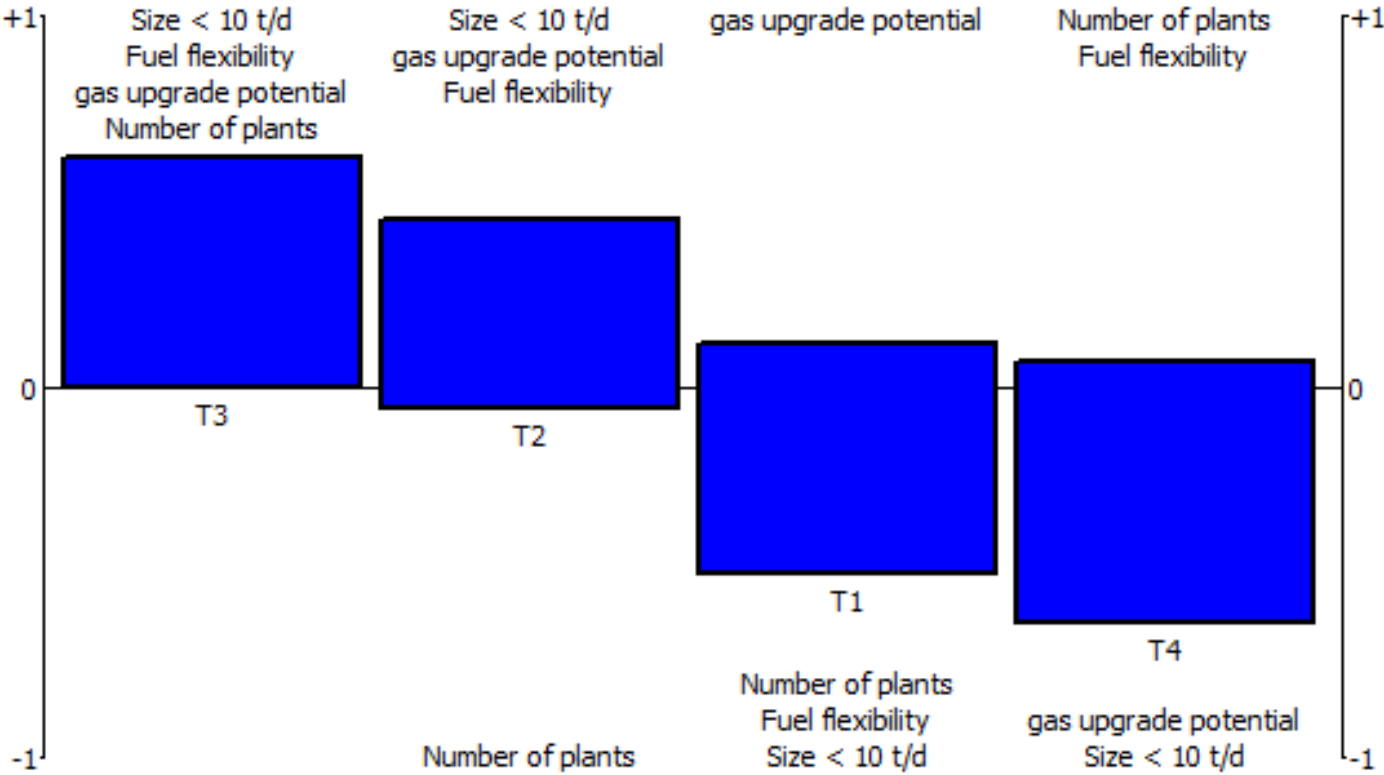
### *Selection of a specific technology*

- Selection of best candidate technologies from group C.
- Categorization according to operating characteristics
- Development of criteria for analysis
- Development of weights

## 5. Selected criteria - MCA II

|                                | <b>Weighting factor</b> |
|--------------------------------|-------------------------|
| <b>Fuel Flexibility</b>        | 0.15                    |
| <b>Gas upgrade possibility</b> | 0.30                    |
| <b>Size limitations</b>        | 0.50                    |
| <b>Developed units</b>         | 0.05                    |

# 5. Results - MCA II

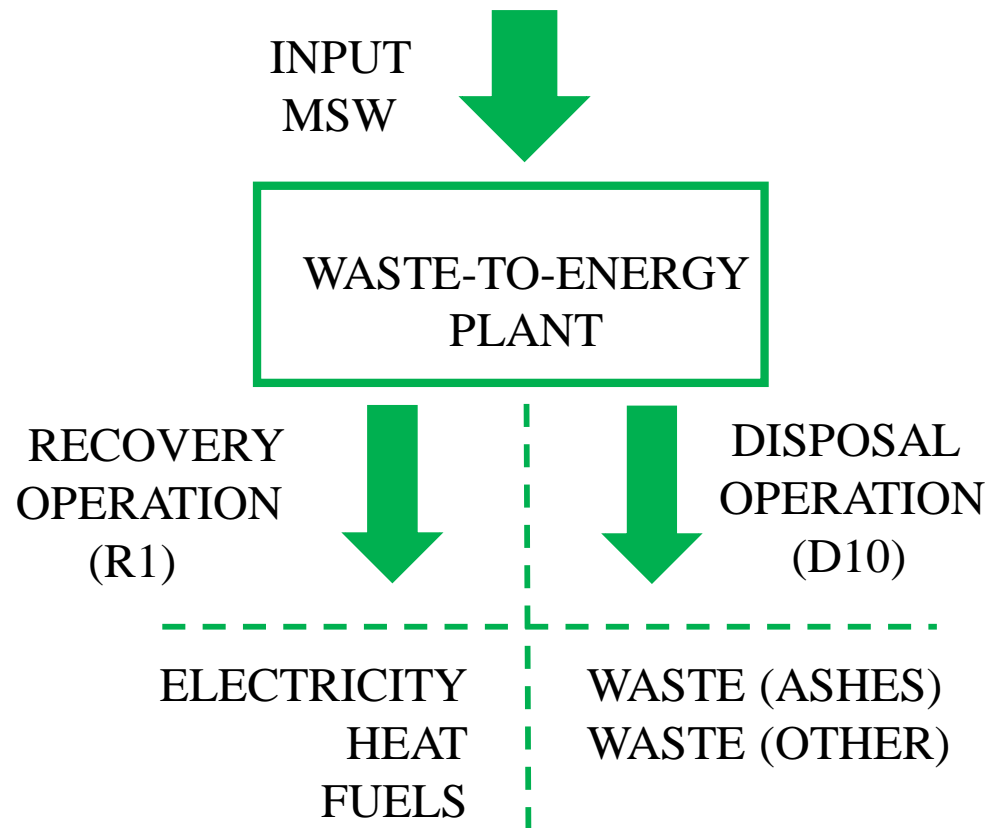


## 6. Challenges of WtE in Greece

- Waste-to-Energy has social acceptance issues in Greece.
- Greece has the peculiarity of having a relatively small cities.
- Misconception 1: Initially the expectation was that the organic stream (gasification feedstock) would be relatively pure.
- Misconception 2: The established knowledge and technologies in the field of biomass gasification could be utilized.
- Challenge 1: Characterization of the material (available in 2 years).
- Challenge 2: The sizing of the facility, economy of scale.
- Challenge 3: Management of the output (e.g. price of kWh).



# The dual nature of waste-to-energy



## Directive 2008/98/EU

(of the European parliament and of the council of 19 November 2008 on waste)

1. Waste is used principally as a fuel for energy generation and thus they belong to category 1 of the Recovery Operations (ANNEX I), i.e. R 1.
2. The residues of the treatment are landfilled on land and thus they belong to category 10 of the Disposal Operations (ANNEX II), i.e. D 10.

## 6. Opportunities - Beyond the R1

- This facility is the first meaningful step in Greece in order to achieve the Circular Economy targets
- Size is a limitation but also an opportunity
  - The sizing of the Park makes gasification the optimal choice
- The future lies beyond the R1 (Use principally as a fuel or other means to generate energy. Heat should be neglected as well)
  - R2 → preparation of secondary liquid fuels (SLF)
  - R4 → Recycling/reclamation of metals and metal compounds
  - R12 → Sorting, pretreatment of waste
- WtE facilities should be treated as biorefineries

## Article Menu

[Close](#) ^[Download PDF](#)[Open EPUB](#)

Accessing resources off campus can be a challenge. Lean Library can solve it



## Beyond the R1: A viable pathway for waste-to-energy in the circular economy framework

[Stergios Vakalis](#), [Dimitris Dermatas](#), [Iraklis Panagiotakis](#), more...

[Show all authors](#) ▾

First Published September 28, 2021 | Editorial | [Find in PubMed](#)



<https://doi.org/10.1177/0734242X211050431>

[Article information](#) ^

### Article Information

Volume: 39 issue: 10, page(s): 1215-1217

Article first published online: September 28, 2021; Issue published: October 1, 2021

[Stergios Vakalis](#), [Dimitris Dermatas](#), [Iraklis Panagiotakis](#), [Konstantinos Moustakas](#)

<https://journals.sagepub.com/doi/10.1177/0734242X211050431>



ΠΑΝΕΠΙΣΤΗΜΙΟ ΑΙΓΑΙΟΥ  
ΤΜΗΜΑ ΠΕΡΙΒΑΛΛΟΝΤΟΣ

Department of Environment  
University of the Aegean  
[www.env.aegean.gr](http://www.env.aegean.gr)



# THANK YOU FOR YOUR ATTENTION!

Dr. Stergios Vakalis  
Laboratory of Energy Management  
Department of Environment,  
University of the Aegean  
email: [vakalis@aegean.gr](mailto:vakalis@aegean.gr)



Unit of Environmental Science and Technology  
School of Chemical Engineering  
National Technical University of Athens  
[www.uest.gr/](http://www.uest.gr/)

9th International Conference on Sustainable Solid Waste Management  
Corfu, 17<sup>th</sup> JUNE 2022