

# Valorisation of Agricultural residues to produce H<sub>2</sub> through Two Stage Anaerobic Digestion process

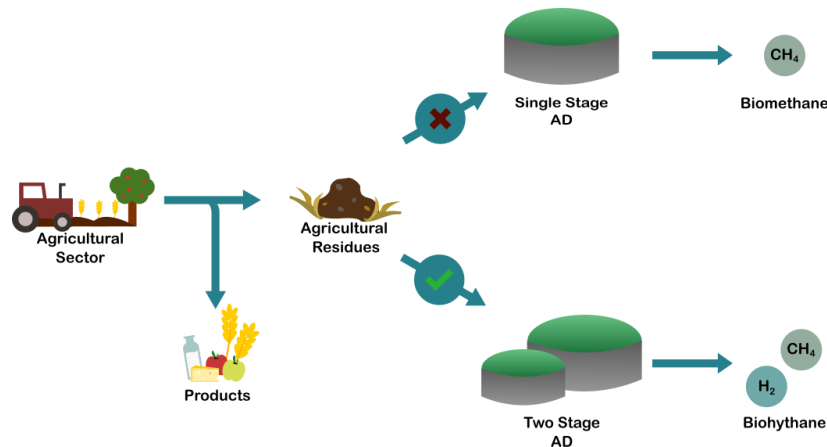
D. Bertasini, D. Bolzonella, N. Frison, F. Battista.

Department of Biotechnology, University of Verona, Via Strada Le Grazie 15, Verona, Veneto, 37134, Italy

Keywords: biohythane, biohydrogen, anaerobic digestion, biomethane, agricultural residues.

Presenting author email: [davide.bertasini@univr.it](mailto:davide.bertasini@univr.it)

## Graphical abstract



## Abstract

In the European Union (EU) there are about 20,000 anaerobic digestion (AD) plants that produce biogas; over the 70% of them adopts agricultural residues as feedstocks. The recent policies of the European Commission (i.e. “The European Green Deal”, “the REPowerEU”) encourage the upgrading of these plants to two stage AD process to address the needs to produce more sustainable fuels and to counteract the rising natural gas price (Bertasini et al., 2023). In this regard, in fact, in 2020 the global GHG emissions reached the 54 GtCO<sub>2</sub> equivalent (GtCO<sub>2</sub>e) and it is estimated that following the current trend will reach the 58 GtCO<sub>2</sub>e in 2030 (UN environment programme, 2022). In addition to that, due also to the crisis for war in Ukrainian territory, the price of natural gas has risen of about 135% for households, compared to the 2021 cost (from 0.0638 €/kWh to 0.0861 €/kWh) (Eurostat, n.d.-b). This growth in price heavily impacts economically because the natural gas constitutes up to the 24% of World’s primary energy source (Erias & Iglesias, 2022). Consequently, two stage anaerobic digestion (TSAD) would seem a senseless choice from an economic point of view, due to the higher cost of setup; but actually, it is favourable by ensuring not only higher methane production, but also that of hydrogen, cornerstone fuel of most recent energy strategies for sustainable development. Based on the foregoing, the two stage could represent an opportunity both to favour the transition toward a circular economy and to reduce the energetic dependency of the European continent by the exploitation of agricultural residues as secondary raw materials. In addition, it could alleviate the cost of disposal for the 9.1 million of European agricultural companies, that produce annually tons of residues, as straw, leaves and manure (Eurostat, n.d.-a). The conventional final destiny of these wastes is often the uncontrolled soil disposal, the landfill, the incineration or, in the best cases, the composting. All these practises are not virtuous and represent a cost for the primary sector. Technologically, the TSAD operates the acidogenic and the methanogenic phases in physically separated reactors, which permits the selection of specific microbial community and the setting up of different operational parameters (Bolzonella et al., 2020). Consequently, TSAD allows to optimize the production of hydrogen and volatile fatty acids in the first phase, and methane in the second. Additionally, the process developed in two stage increases the efficiency of organic matter removal and the methane production than the single stage. These gases are the main constituents of biohythane, a gaseous blend which accounts for the 80-90% methane and for the 10-20% hydrogen (Bolzonella et al., 2018). Biohythane has better performances than biomethane. In particular, the hydrogen presence reduces the carbon impact and improves the energetic yield during the combustion. Whereas, the methane, enables an easier storing of the fuel and the direct injection in the current gas network (Quarton & Samsatli, 2020).

The present research work is focused on the biohythane production on agricultural byproducts both from vegetable (corn, triticale, wheat for mushroom cultivation) and animal (poultry manure, cattle manure) origins. Before the

TSAD tests the substrates have been characterized in terms of total solids (TS), total volatile solids (TVS), chemical oxygen demand (COD) and ammonia. These parameters have been summarized in the following table.

Table 1. Characterization of Agricultural residues

<b>Agricultural residue</b>	<b>TS%</b>	<b>TVS%</b>	<b>VS/TS%</b>	<b>COD</b>	<b>Ammonia</b>
	%	%	%	g/kgTS	g/kgTS
<b>Corn</b>	29%	28%	95%	940.5±35.9	97.9±2.5
<b>Triticale</b>	27%	26%	94%	960.6±68.7	42.1±0.5
<b>Wheat for mushroom cultivation</b>	19%	17%	88%	866.6±22.3	60.2±9.5
<b>Poultry manure</b>	32%	22%	67%	696.0±132.3	154.8±9.0
<b>Cattle manure (semi-solid)</b>	20%	15%	72%	796.5±70.4	89.5±8.7

In the following months, semi-continuous TSAD tests will be performed on the different substrates evaluating the effect of the hydraulic retention time (HRT), organic loading rate (OLR), temperature and pH on hydrogen and methane production. In addition, for the more recalcitrant lignocellulosic substrates different pretreatments (acidic, alkaline, thermal, enzymatic) will be tested to favour the substrates' hydrolysis and the consequently the increasing of hydrogen and methane's yields.

### Acknowledgements

The authors would like to thank the “Processi innovativi biologici e bio-elettrochimici per la produzione di idrogeno da matrici organiche di scarto” project funded in the framework of the call “BRiC -2022” of INAIL.

### References

- Bertasini, D., Battista, F., Rizzioli, F., Frison, N., & Bolzonella, D. (2023). Decarbonization of the European natural gas grid using hydrogen and methane biologically produced from organic waste: A critical overview. *Renewable Energy*, 206(November 2022), 386–396. <https://doi.org/10.1016/j.renene.2023.02.029>
- Bolzonella, D., Battista, F., Cavinato, C., Gottardo, M., Micolucci, F., Lyberatos, G., & Pavan, P. (2018). Recent developments in biohythane production from household food wastes: A review. *Bioresource Technology*, 257(February), 311–319. <https://doi.org/10.1016/j.biortech.2018.02.092>
- Bolzonella, D., Micolucci, F., Battista, F., Cavinato, C., Gottardo, M., Piovesan, S., & Pavan, P. (2020). Producing Biohythane from Urban Organic Wastes. *Waste and Biomass Valorization*, 11(6), 2367–2374. <https://doi.org/10.1007/s12649-018-00569-7>
- Erias, A. F., & Iglesias, E. M. (2022). The daily price and income elasticity of natural gas demand in Europe. *Energy Reports*, 8, 14595–14605. <https://doi.org/10.1016/j.egy.2022.10.404>
- Eurostat. (n.d.-a). *Eurostat. Statistics Explained. Farms and farmland in the European Union - statistics*. [https://ec.europa.eu/eurostat/statistics-explained/index.php?title=Farms\\_and\\_farmland\\_in\\_the\\_European\\_Union\\_-\\_statistics](https://ec.europa.eu/eurostat/statistics-explained/index.php?title=Farms_and_farmland_in_the_European_Union_-_statistics)
- Eurostat. (n.d.-b). *Eurostat. Statistics Explained. Natural gas price statistics*. [https://ec.europa.eu/eurostat/statistics-explained/index.php?title=Natural\\_gas\\_price\\_statistics](https://ec.europa.eu/eurostat/statistics-explained/index.php?title=Natural_gas_price_statistics)
- Quarton, C. J., & Samsatli, S. (2020). Should we inject hydrogen into gas grids? Practicalities and whole-system value chain optimisation. *Applied Energy*, 275(November 2019), 115172. <https://doi.org/10.1016/j.apenergy.2020.115172>
- UN environment programme. (2022). Emission Gap Report 2022. The closing Window. Climate crisis calls for rapid transformation of societies. In *New Labor Forum (Sage Publications Inc.)*. <http://10.0.16.83/NLF.202.0000015%0Ahttp://search.ebscohost.com/login.aspx?direct=true&db=a9h&AN=61439533&site=ehost-live&scope=site>