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ΤΜΗΜΑ ΠΕΡΙΒΑΛΛΟΝΤΟΣ

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ASSESSING THE PRODUCTS AND THERMODYNAMIC TRANSITIONS OF HYDROTHERMAL TREATMENT OF ANAEROBIC SLUDGE

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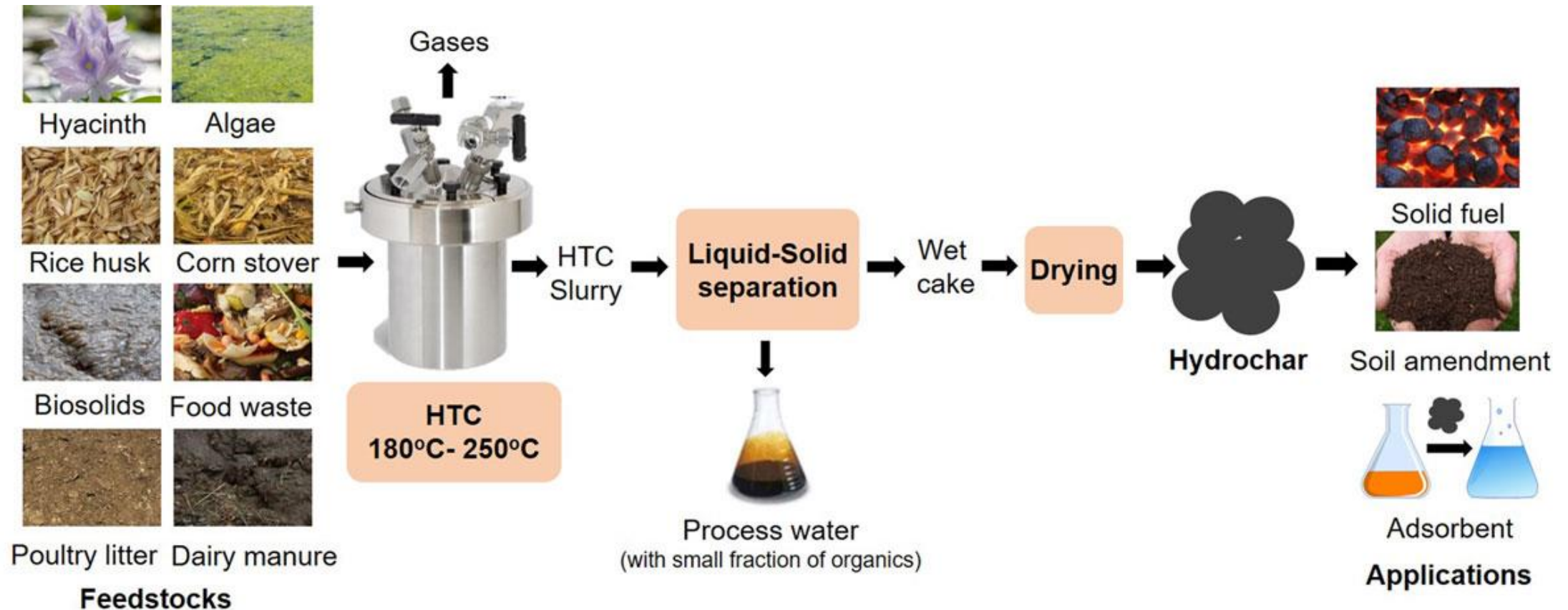
10th International Conference on Sustainable Solid Waste Management
Chania, 23th JUNE 2023

Available liquid biowaste in Lesvos

- 45 three-phase olive presses with ~ 100 t of OMWW per hour of operation. (Vakalis et al., 2021)
- 18 dairy production facilities and it is calculated that 26.387 cubic meters of whey from dairy farm are available per year. (Chatzimaliakas et al., 2021)
- Residues from the alcoholic beverage industry with smaller quantities; 6t of Anise from ouzo production (Altiparmaki et al., 2022); Winesludge from the processing of 20.746 kg of grapes (Vasileiadou et al., 2022)
- A sludge AD plant has been projected to be developed with a capacity of 17.500 tons per year.



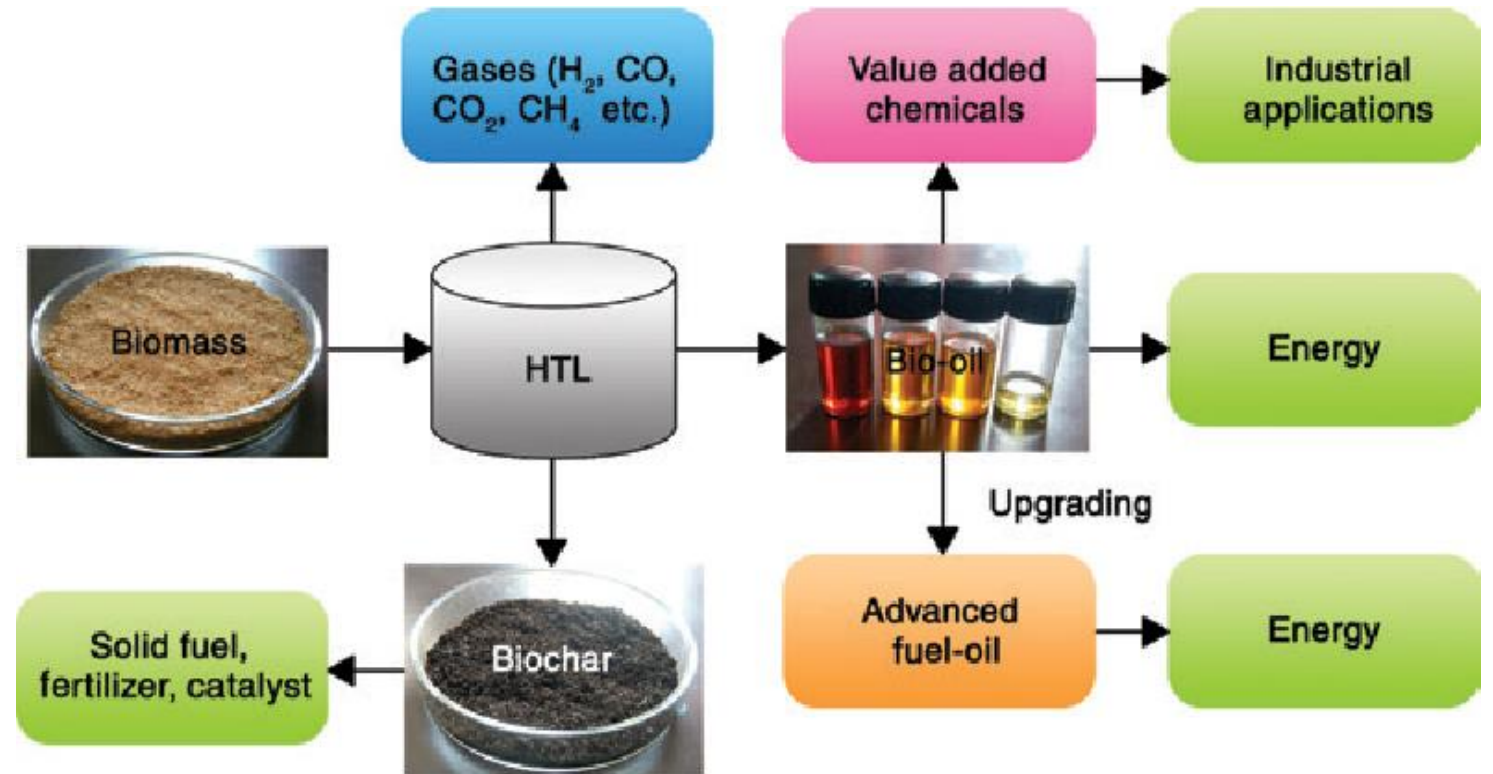
Hydrothermal carbonization process



Source: Sivaprasad, Manandhar and Shah, The Ohio State University (2021)

From HTC to HtL

- Higher T ranges: (usually) 300 – 350
- Higher quality of liquids and gases
- Hydrochar improves



Background and scope of the study

- Wastewater and digestate management is a timely and interesting challenge due to the variable existing valorisation technologies. Also, there is a local interest in island communities.
- Anaerobic digestion is a common and successful practice for sludge treatment and the management of digestate is a challenge.
- Several projects are developed or will be developed on the island of Lesbos in relation to HT; @ WWTP and @ an olive oil production facility.
- This study focuses on the effect of temperature of hydrothermal treatment on the quality of products with a focus on VFAs.
- A secondary focus is the investigation of underlying mechanisms that can be assessed in future studies.

Utilized sludge – existing AD plant on Lesbos



- 2 rectangular UASB reactors (2.4 x 2.4 m)
- $V_{\text{total}} = 41 \text{ m}^3$ (100 m^3/d treatment capacity)
- GLS separator connected to a gasholder and biogas purification unit (chemical upgrade with MEA solution)
- Ambient reactor temperature

Period	Winter	Summer
Q_{in} ($\text{m}^3 \text{ d}^{-1}$)	25.2 ± 1.8	82.0 ± 7.9
Temperature ($^{\circ}\text{C}$)	13.5 ± 0.7	22.7 ± 3.8
HRT (h)	39.4 ± 3.2	12.2 ± 1.8
OLR_{UASB} ($\text{kgCOD m}^{-3} \text{ d}^{-1}$)	0.19 ± 0.07	1.32 ± 0.31

Materials and Methods – HT experiments

- Anaerobic digestate of 6% TS and 2% VS underwent hydrothermal liquefaction between 280 – 340 °C for 1 h.
- The HT Liquor was separated from the hydrochar via centrifugation & filtration.
- Soxhlet extraction was used to separate the liquids that were trapped on the surface of hydrochar (extraction with isopropanol).
- The liquids were assessed for their COD, TPC & pH
- Plasma gas chromatography was used for the measurement for the concentration of VFAs in the liquids
- A modified tar protocol was used for cleaning the HtL gases, that were stored downstream in Tedlar bags for offline measurement in a GC – BID.

HTC reactor & GC-BID @ EML (UAEGEAN)

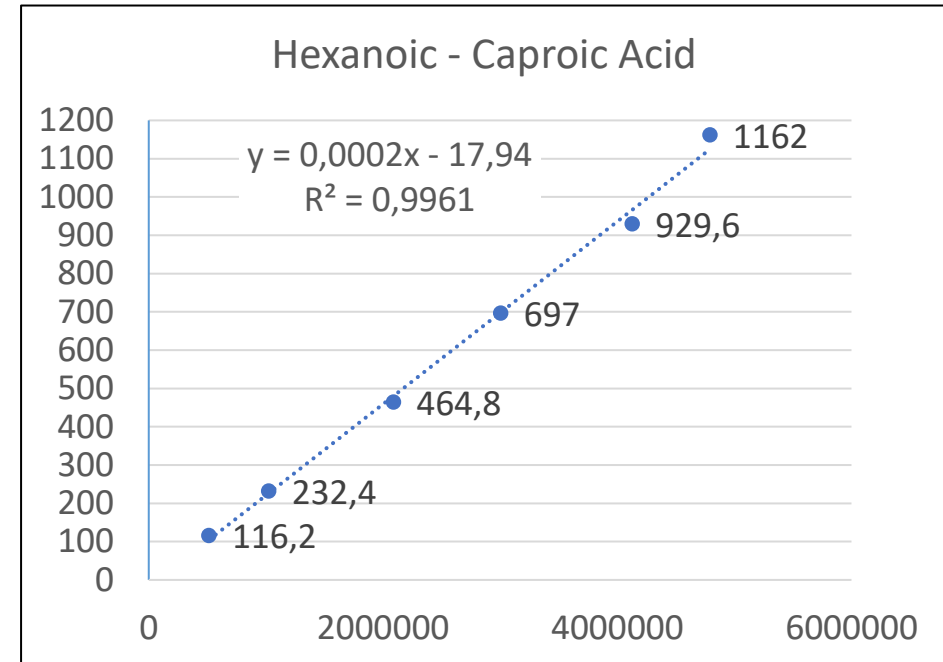
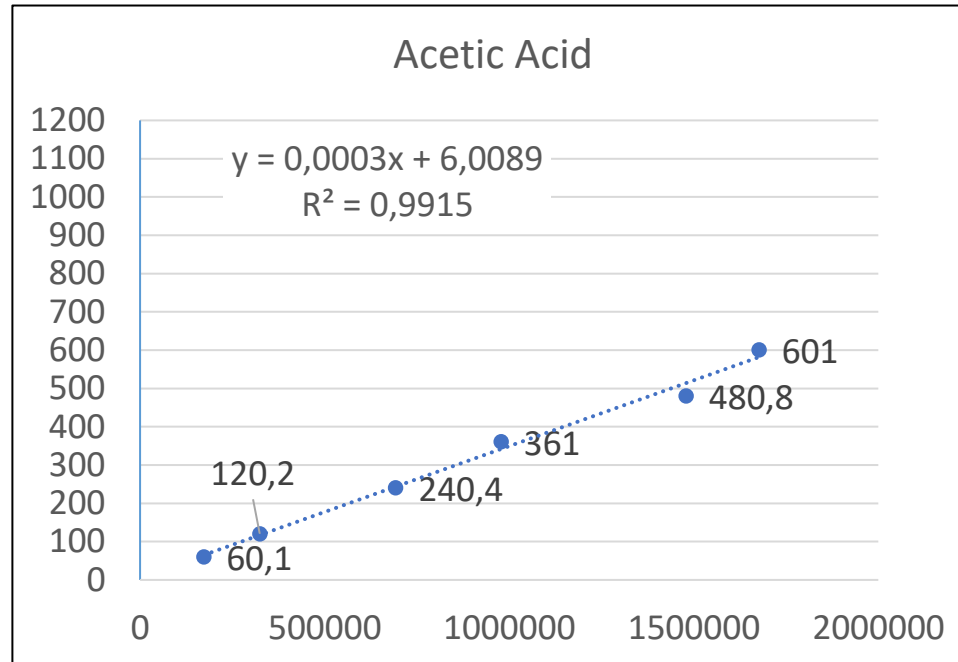


- Parr hydrothermal reactor 4570A
- 1 L/ CSTR, max: 550 °C/ 350 bar
- Modified for continuous operation with the connection of gas burettes, a liquid pipette and a HP condenser.
- Continuous connection with a GC-BID for gas measurements



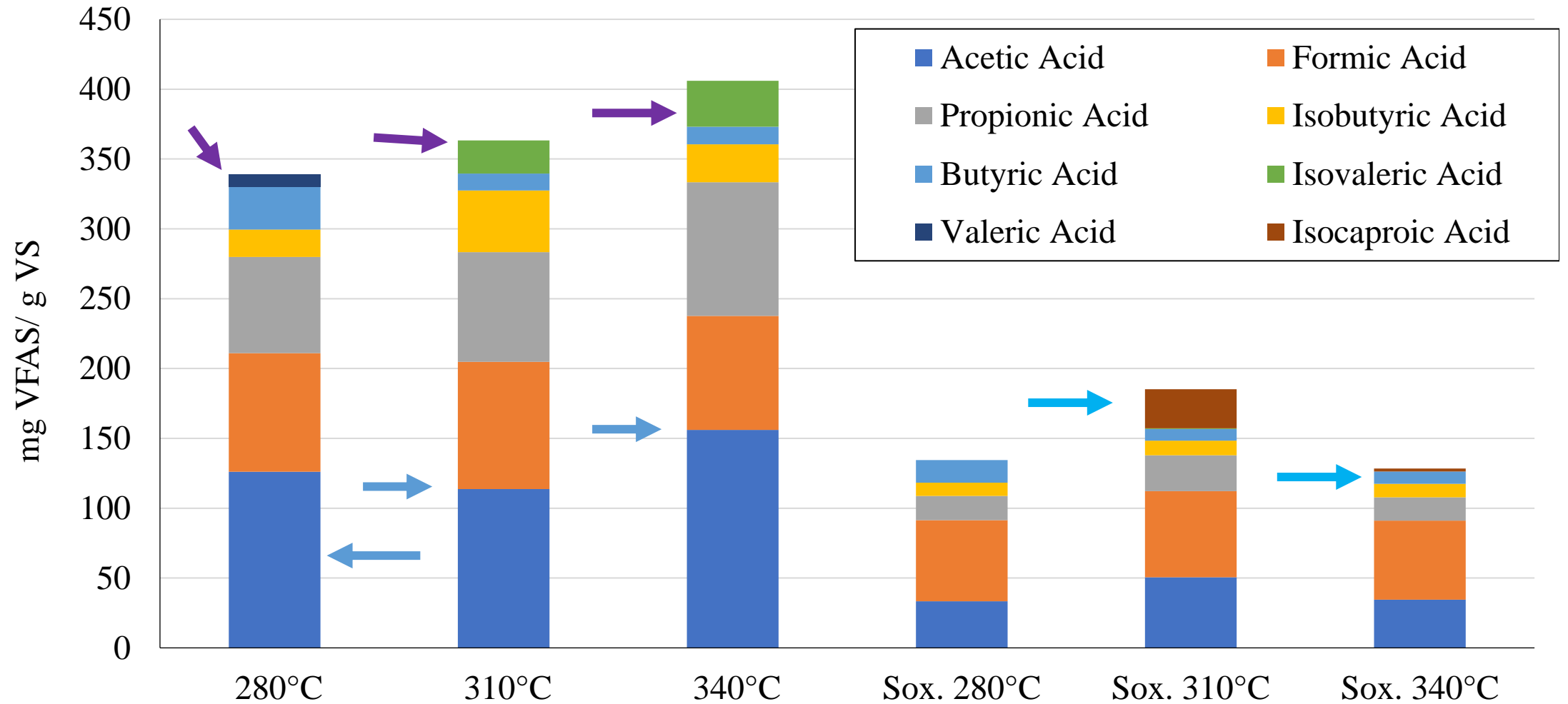
- Shimadzu Nexis GC-2030
- GC – BID (plasma) detector
- Gas column: **Restec ShinCarbon 80/100**
- Liquid columns: MEGA – 5, MEGA – 10, **MEGA – FFAP** (ACID), MEGA – 624

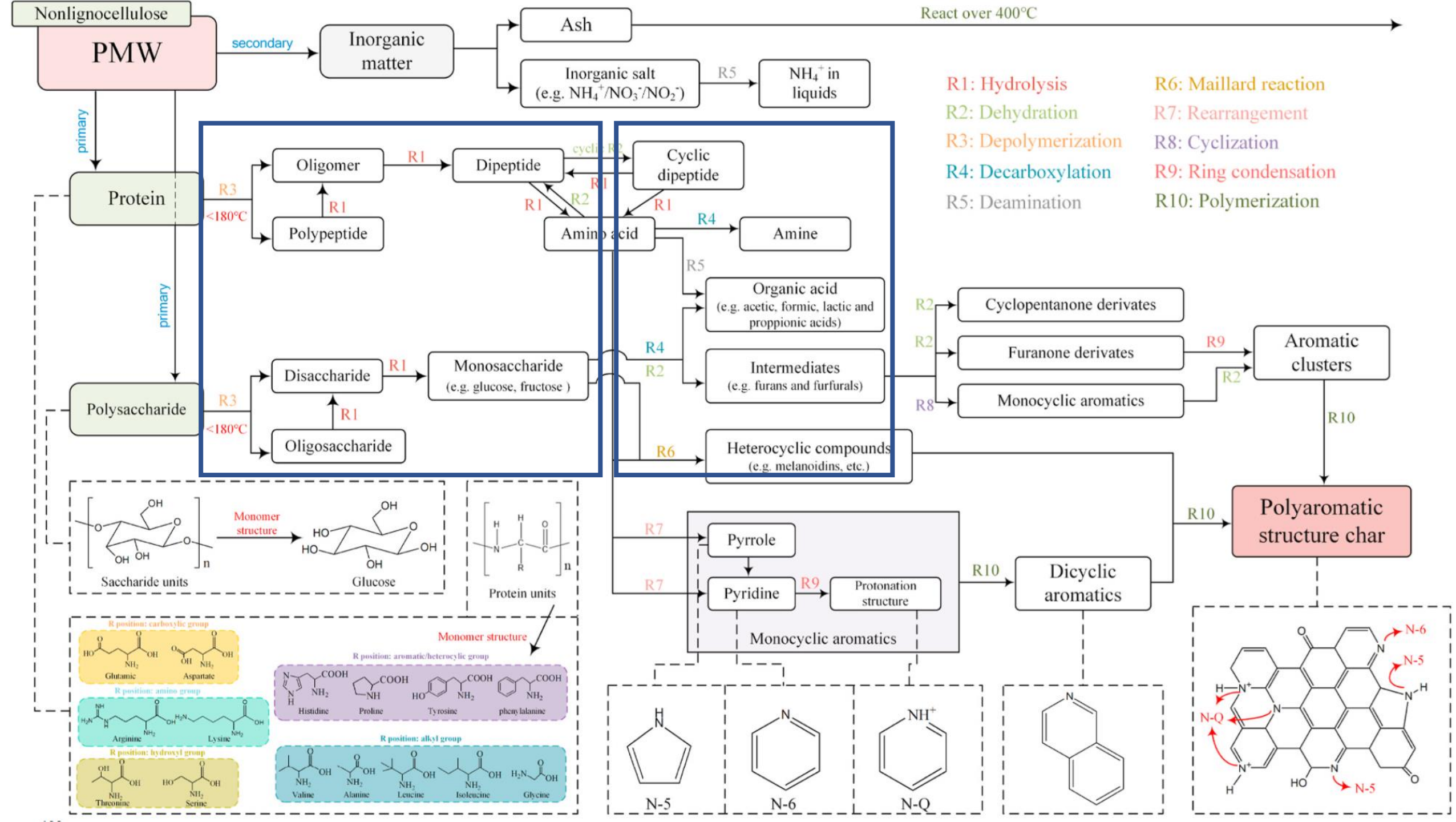
Materials and Methods – VFA method/ GC - BID



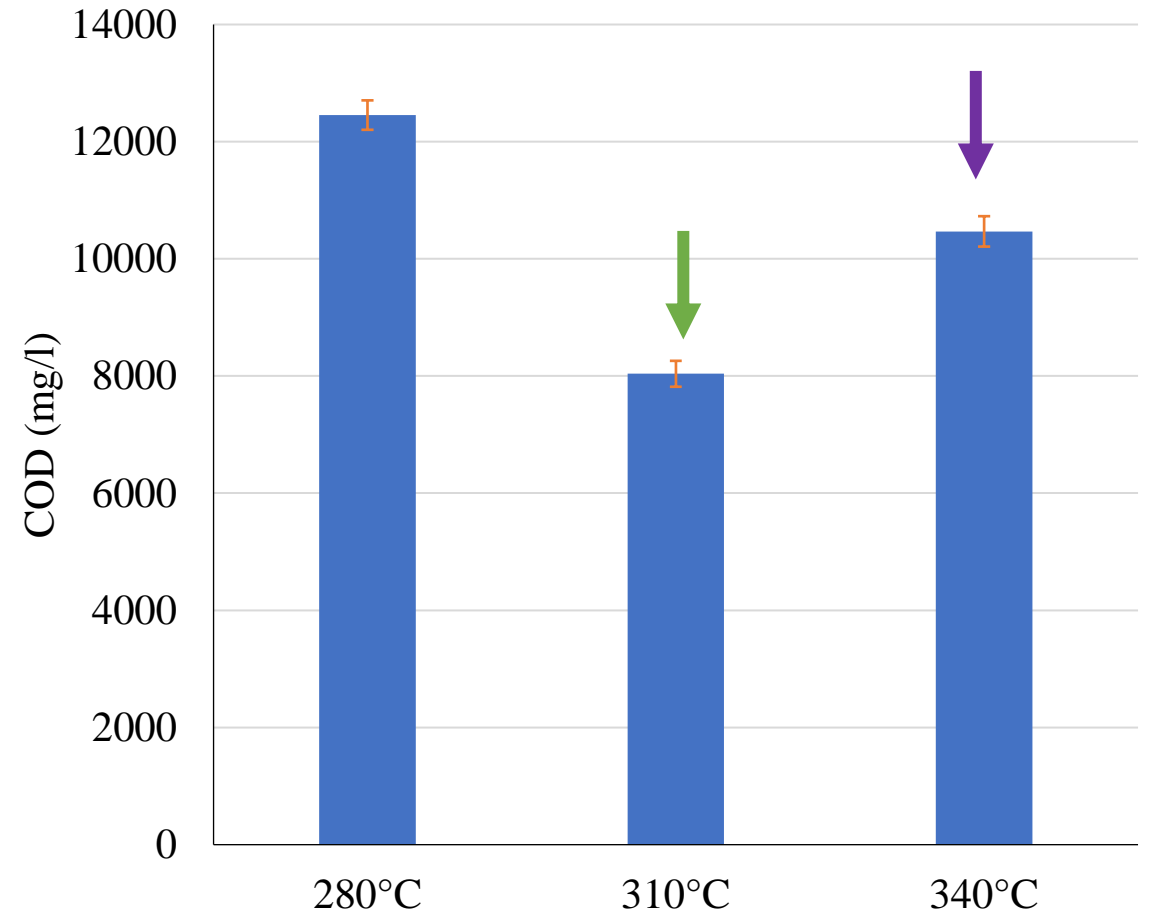
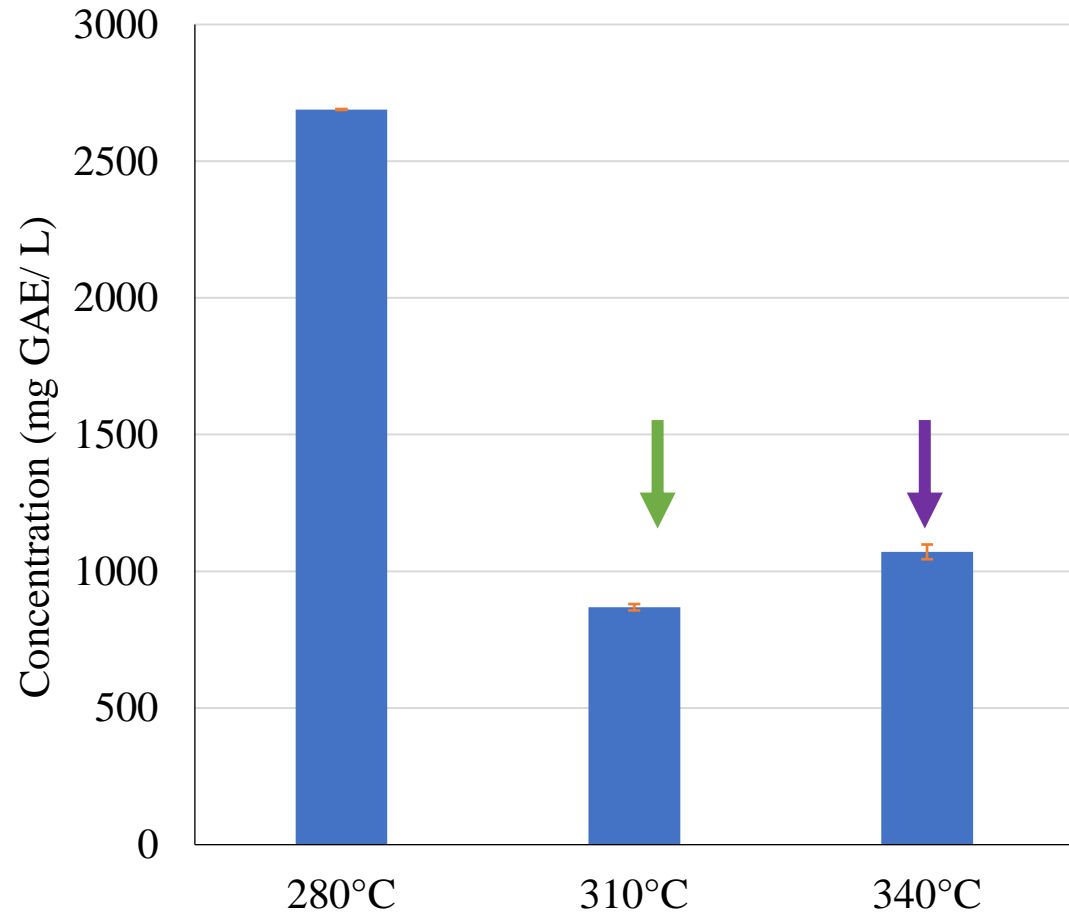
Agilent HP – FFAP	
Injection Vol	1 μ l
Injection Temp	160 °C
Oven Temp. Program	80 °C to 230°C
Flow Rate	59 mL/min
BID Temperature	280 °C

Production of VFAs via HT – Results





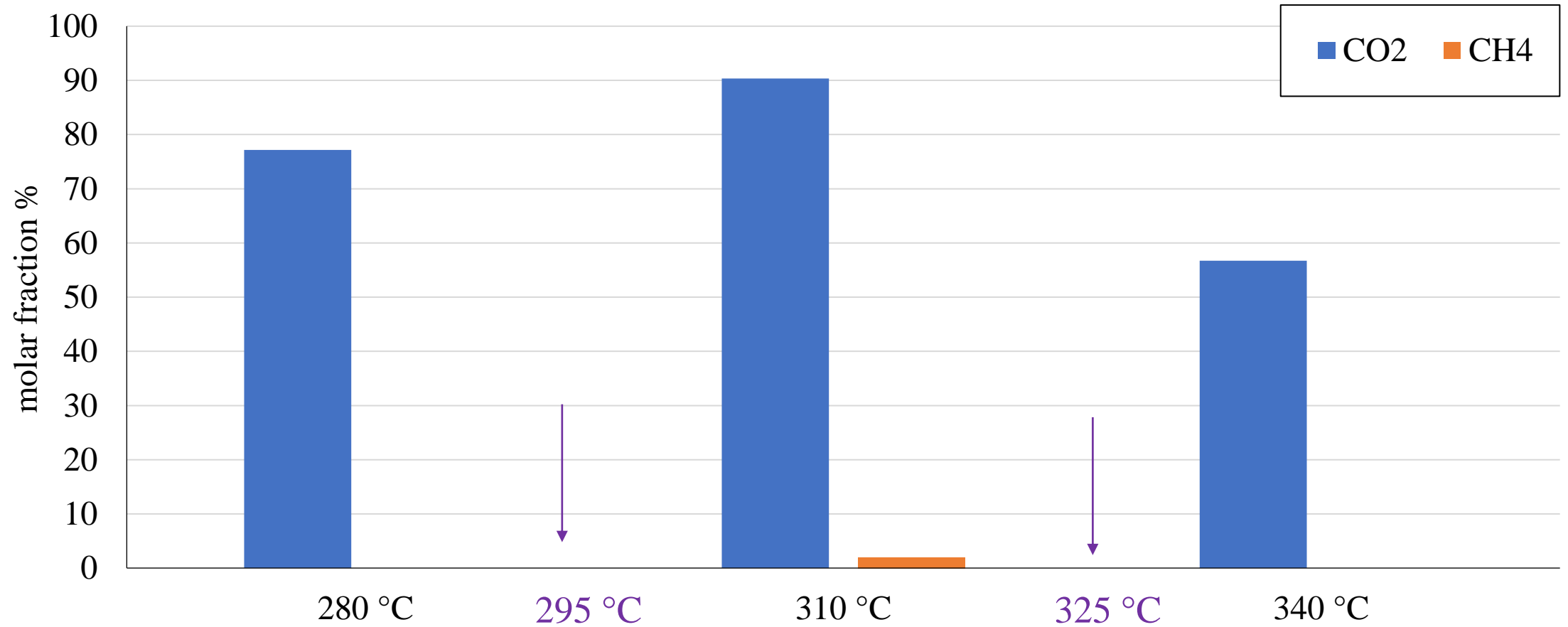
TPC (left) and COD (right) analysis



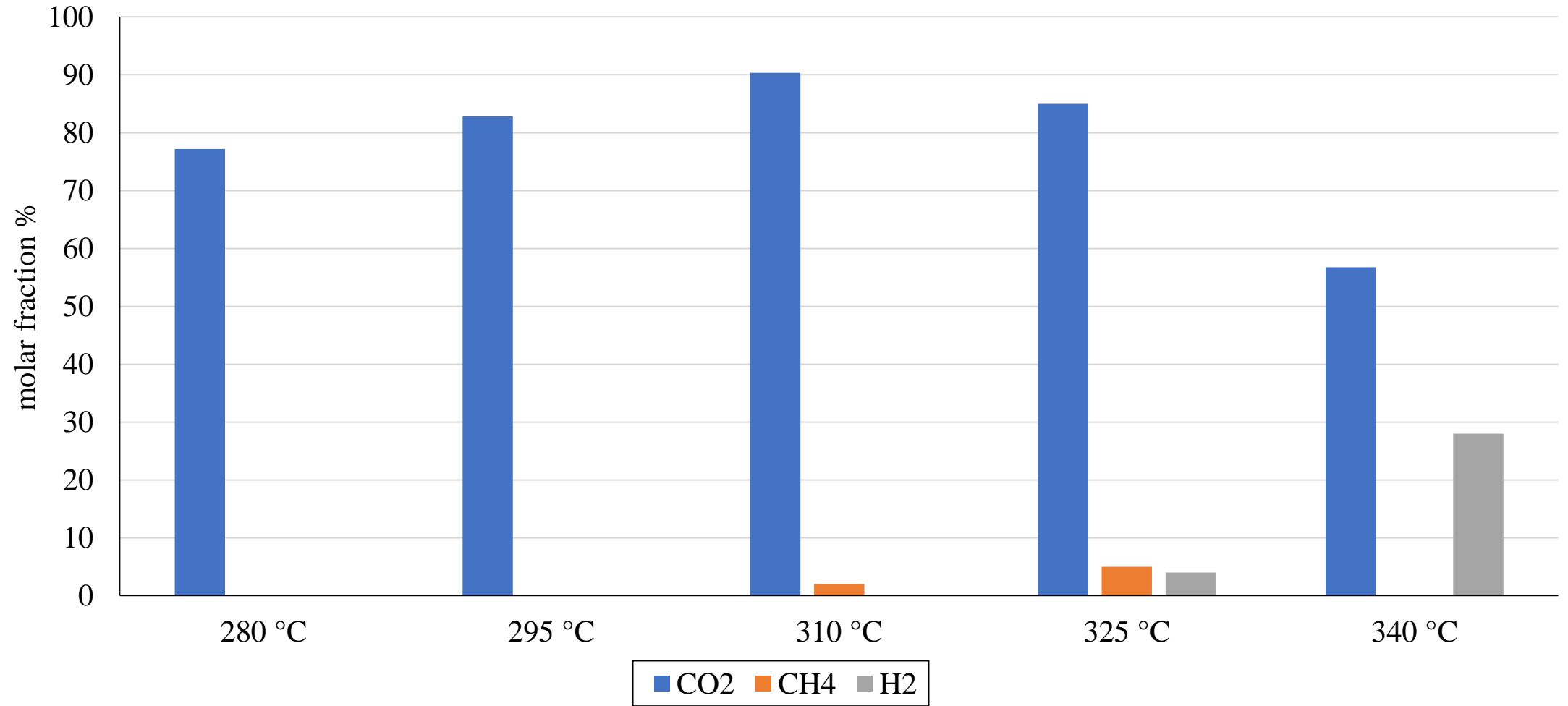
What could explain the previous results?

- The role of the gases as intermediates for the production of high-quality liquid (and solid) products should be investigated.
- The one hypothesis is that carbon is reintroduced by the reaction of carbon dioxide with other intermediates.
- The other hypothesis is that methane is an intermediate gaseous product before the final production of hydrogen and carbon dioxide or carbon
 - $\text{CO}_2 + 4\text{H}_2 \rightleftharpoons \text{CH}_4 + 2\text{H}_2\text{O}$ (Sabatier)
 - $2\text{H}_2 + \text{C} \rightleftharpoons \text{CH}_4$ (hydrogasification)

CO₂ and CH₄ analysis (3 Temperatures)



Gas analysis (5 Temperatures)



Discussion points

- Autocatalytic Reduction of CO₂ into Formic Acid during HT
 - (Jin et al., 2021); Andérez-Fernández et al., (2022)
- Fatty acids have a high presence on biocrude and are increasing the calorific value of the bio-oil (Yang et al., 2019).
 - Nonetheless, their production mechanism is not clear (deoxygenation vs secondary production)
 - The presence of carboxylic acids can indicate the possibility of carboxylation processes.
- Type I aqueous phase reforming in moderate HT temperatures favors the presence of methane (Kruse, 2009).
 - Fast reaction times may prevent the proper identification → continuous measurement may be necessary.

Discussion and Conclusions

- HTL can produce significant amounts of VFAs and this can be an interesting valorisation pathway.
- The use of GC-BID and of an HP-FFAP column usefully identified a wider range of short-chain fatty acids.
 - Extension of the methods will target heavier fatty acids of interest. Also, utilization of the column MEGA-10.
 - Different concentrations of proteins/ lipids etc. usually result to different types of produced fatty acids, e.g. lip./ prot. → Linoleic acid; pol./ prot. 6-Octadecenoic acid
- The fluctuation of short VFAs along with the values of COD and TPC indicates the propagation of underlying thermodynamic mechanisms, i.e. char-gas reactions.
- Methane appears to be an intermediate product for HTL upgrade of gases and liquids, but more experiments are necessary.
 - Upcoming use of a semi- continuously operating gas sampling probe, tar trap and gas analysis via GC-BID/ Restek



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THANK YOU FOR YOUR ATTENTION!

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